Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2010 (Thousand Barrels)

(Thousand Barrels)											
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	97,321			175,092	-34,794	-844	5,517	231,258	-	0	910,433
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	35,359	-11	15,291	1,038	10,001		8,077	6,441	2,433	44,727	78,132
Pentanes Plus	4,912	-11		518	-393		535	3,117	_	1,374	7,734
Liquefied Petroleum Gases	30,447		15,291	520	10,394		7,542	3,324	2,433	43,353	70,398
Ethane/Ethylene	14,676		652	_	7,851		-1,563	_	_	24,742	22,798
Propane/Propylene	9,931		10,962	-	1,471		4,599	_	2,429	15,336	25,278
Normal Butane/Butylene	1,370		3,819	420	993		4,138	462	4	1,998	17,987
Isobutane/Isobutylene	4,470		-142	100	79		368	2,862	_	1,277	4,335
,	,,							_,,,,,		.,	.,
Other Liquids		2,576		12,598	-34,027	-4,916	-2,096	-23,777	3,188	-1,085	92,697
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		2,576		32	2,933	1,410	-1,077	6,578	1,450	0	4,045
Hydrogen				_	_	3,181		3,181		0	
Oxygenates (excluding Fuel Ethanol)		2,051		_		-1,371	-808	38	1,450	0	964
Renewable Fuels (including Fuel Ethanol)		525		_	2,933	-368	-269	3,359	_	0	3,081
Fuel Ethanol		525		_	3,076	-414	-171	3,358	_	0	2,717
Renewable Fuels Except Fuel Ethanol		_		_	-143	46	-98	1	_	0	364
Other Hydrocarbons				32	_	-32	_	_	_	0	_
Unfinished Oils				11,627	-82		-2,802	15,431		-1,084	41,366
Motor Gasoline Blend.Comp. (MGBC)		-		939	-36,878	-6,327	1,788	-45,792	1,738	0	47,281
Reformulated		-			-11,535	-1,064	770	-13,369		0	11,873
Conventional		_		939	-25,343	-5,263	1,018	-32,423	1,738	0	35,408
Aviation Gasoline Blend. Comp				_	-		-5	6	_	-1	5
Finished Petroleum Products		_	216,851	7,661	-72,253	6,740	2,521		48,254	108,225	128,011
Finished Motor Gasoline		-	69,973	2,047	-29,911	6,740	-9		7,206	41,653	25,175
Reformulated		-	11,691	_	-2,032	1,394	-260		6	11,307	639
Conventional		-	58,282	2,047	-27,879	5,347	251		7,200	30,346	24,536
Finished Aviation Gasoline			372	_	-62		-42		_	352	419
Kerosene-Type Jet Fuel			22,781	-	-15,996		573		1,232	4,980	16,463
Kerosene			227	_	_		1		2	224	331
Distillate Fuel Oil			69,529	413	-24,905	0	3,081		16,953	25,003	48,588
15 ppm sulfur and under ⁷			53,311	_	-20,092	-866	3,322		5,114	23,917	36,284
Greater than 15 ppm to 500 ppm sulfur ⁷			7,362	32	-798	866	-1,263		11,004	-2,279	4,376
Greater than 500 ppm sulfur			8,856	381	-4,015		1,022		834	3,366	7,928
Residual Fuel Oil ⁸			8,924	1,051	419		-27		10,017	404	20,024
Less than 0.31 percent sulfur			595	218	-		356		NA	NA	1,759
0.31 to 1.00 percent sulfur			781	28	-		440		NA	NA	4,067
Greater than 1.00 percent sulfur			7,548	805	419		-823		NA	NA	14,198
Petrochemical Feedstocks			9,229	3,166	-120		148		-	12,127	2,095
Naphtha for Petro. Feed. Use			5,924	995	-73		14		_	6,832	1,117
Other Oils for Petro. Feed. Use			3,305	2,171	-47		134		-	5,295	978
Special Naphthas			940	341	-39		-192		388	1,046	1,070
Lubricants			4,182	604	-1,179		72		1,000	2,535	4,801
Waxes			245	24	-29		47		39	154	331
Petroleum Coke			14,913	15	_		-524		10,982	4,470	4,254
Marketable			11,207	15	_		-524		10,982	764	4,254
Catalyst			3,706							3,706	
Asphalt and Road Oil			2,982	_	-431		-572		418	2,705	4,216
Still Gas			11,154							11,154	
Miscellaneous Products			1,400	_	-		-35		18	1,417	244
Total	132,680	2,565	232,142	196,389	-131,073	980	14,019	213,922	53,875	151,866	1,209,273

^{-- =} Not Applicable.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

8 Total residual fuel oil ending stocks and stock change include stocks hold at pinglings. Particularly finely fine

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.